## 3rd Annual Protection & Control Conference

November 18-19, 2015 • New Orleans, Louisiana

#### **Conference Overview**

The fast-paced evolution of microprocessorbased protection relays with their ever increasing waveform sampling rates and combined computing power, availability of high-speed communication links is opening new opportunities for designing more sophisticated protection schemes and their networking and integration into station automation systems. practical applications, however, incorporation of technological advancements is accompanied by many challenges, such as optimization of protection assets replacement strategies and degree of protection and controls functions integration, implementing adequate cyber security, managing protection system settings, maintenance practices and records, providing utility staff with timely requisite training, etc.

The main objective of the CEATI 2015 Protection & Control Conference is to bring industry professionals together to identify, discuss and develop solutions to common issues by sharing experiences and creating a networking opportunity for engineers concerned with application, optimization and the innovative use of advanced protection and control technologies in their power systems.



For more information, visit www.ceati.com/event/PC2015

#### **Conference Themes**

- Protection Design Practices
- Management of Relay Firmware Updates
- IEC 61850 Applications
- Power Apparatus Condition
   Monitoring Using Protection Relays
- Arc-flash Mitigation
- Protection Aspects of Distributed Generation & Microgrids
- New and Emerging Protection Technologies

#### **PCTF Meeting Overview**

CEATI's Protection & Control Task Force (PCTF) will hold their General Meeting on Friday, November 20th, 2015, following the Conference. The full day meeting will place emphasis on the participant driven program development for 2016, as well as sharing of protection & control best practices, issues and solutions. Participants will also review the achievements and activities from 2015.

#### **PCTF at a Glance**

**Participation**: 20+ Participating Members

#### **Focus Areas:**

- Management of Protection Assets and Investment Strategies
- Protection Systems Design Standards and Utility Practices
- Substation Automation Experiences and Best Practices
- Optimizing Protection System
   Maintenance and Compliance Reporting
- Introduction of New and Emerging Protection Technologies

#### **PCTF Participants**



**Énergie NB Power** 



U.S. Department of the Interior Bureau of Reclamation

toronto hydro

electric system





US Army Corps of Engineers

#### Who Should Attend?

**Electric Utilities** 

Consultants

Service Providers

Manufacturers & Equipment Vendors



## **DAY 1 • November 18, 2015**

7:30 – 8:30 Registration & Breakfast - Exhibit Hall

8:30 - 8:40	Welcome Address	Jerry Lepka, CEATI Intl.	
Session 1: P	rotection Design & Maintenance		
8:40 – 9:10	End-of-Useful-Life Criteria for Modern Protection and Control Equipment	Amin Zamani, Kinectrics	The steadily increasing processing power of new generation of protective relays, combined with vast increase in bandwidth offered by modern networking technologies provide opportunities for design of more sophisticated and faster protection schemes. This conference session will focus on the benefits and justification of introducing new technologies, planning and staging changes of standard design, facilitating substation automation and implementing maintenance practices which would
9:10 – 9:40	Avoiding Potentially Dangerous Relay Testing Practices	Drew Welton, Omicron	
9:40 – 10:10	Generic Requirements for Multifunctional Protection Relay Settings Database and Data Management	Juergen Holbach, Quanta Technologies	
	10:10 – 10:40 Morning Refreshment Break	- Exhibit Hall	
10:40 – 11:10	Modern Applications of Digital Relays in Distribution Systems	Schweitzer Engineering Laboratories	
11:10 – 11:30	Question & Answer Period: Protection Design	& Maintenance	ensure regulatory compliance.
Session 2: I	EC 61850 Applications		
11:30 – 12:00	Challenges with Cost/Benefit Analyses for "Green" and "Brown" Field Projects Design Implementing IEC 61850 Protocol	Deepak Maragal, New York Power Authority	IEC61850 is an important new interna-
	<b>12:00 - 1:00 Lunch</b> - Exhibit Hall		tional standard for substation automa- tion that will have a very significant
1:00 – 1:30	Practical Example Testing Protection Scheme Performance based on IEC 61850	Nestor Casilla, Doble Engineering	impact on how electric power systems are designed and built in the future. Use of this standard will enable incorporation of much higher levels of functionality, with potential to significantly reduce the implementation costs of substation automation, and in turn positively impact the system operating and maintenance costs, reduce outage response time and improve the overall quality of power.
1:30 – 2:00	Special "Power System Integrity Protection" Using IEC 61850 Communication Protocol and New VLAN Architecture	Sohail Nejat & Matt Efremov Hydro One	
2:00 – 2:45	Entergy Experience with IEC 61850 Implementation & Demonstration of a Test Relay Panel for IEC 61850 Application	Chan Wong, Entergy	
	2:45 – 3:15 Afternoon Refreshment Break -	nt Break - Exhibit Hall This session is de	This session is designed to share
3:15 – 3:45	Efficient Testing of IEC 61850 Based Digital Substations	Alex Apostolov, Omicron	current experiences with IEC 61850 applications.
3:45 – 4:00	Question & Answer Period: IEC 61850 Applicat	ions	
Session 3: A	Arc Flash Mitigation		
4:00-4:30	Ontario Power Generation's Approach to Identifying and Mitigating Arc-Flash Hazards	Jay Wehrstedt, Ontario Power Generation	The goal of this conference session is to discuss the protective relaying

Day 1 Concluding Remarks

Jerry Lepka, CEATI Intl

Reception 6:00 pm - 7:30pm

Baldwin Yeung, Leidos

to discuss the protective relaying techniques designed to minimize the

fault clearing times, yet maintain the

selective coordination with downstream protection for external faults.

Arc Flash & Transient Voltage Considerations

Question & Answer Period: Arc Flash Mitigation

Based on OSHA 269

4:30 - 5:00

5:00 - 5:20

5:20 - 5:30

## DAY 2 • November 19, 2015

**7:30 – 8:30 Registration & Breakfast** - Exhibit Hall

#### Session 4: Distributed Generation (DG) & Microgrids

#### **Session 5: Generation Related Topics**

The session is intended to provide information about issues and utility experiences with integration of DG to transmission and/or distribution systems, as well as issues and technical requirement for operation of autonomous, but system connectible microgrids.

This session is intended to provide information about the utility practices and new developments in design of protection and control systems for large electric power generators and their auxiliary

Evaluation of Bidirectional Digital
Tap-Changer Controllers for Voltage
Regulation in Distribution Systems
with DG

TBA

8:30 - 9:10

The Future of P&C Systems for Large Electric Power Generators and Their Auxiliary

Alex Apostolov, Omicron

Direct Experiences with DGs and Microgrids

9:10 - 9:50

Hydroelectric Generator Protection Upgrades: Common

Kirk Chen, USACE

**Practices & Lessons Learned** 

**Systems** 

9:50 - 10:20 Morning Refreshment Break - Exhibit Hall

State of the Art Islanding Detection and Decoupling Systems for Utility and Industrial Power Systems

Schweitzer Engineering Laboratories (TBC) 10:20 - 10:50

Protection trips & Oscillations Deepak Maragal, New on Generator Exciter/Governor York Power Authority

**Upgrades in New York Power Authority: Experiences & Solutions** 

**Protection Considerations for** Installation of Distributed Energy Resources

Todd Martin. Basler Electric Co.

10:50 - 11:30

A New Performance Metric for Murty Yalla & Motor Bus Transfer Relays at **Generating Plants** 

Tom Beckwith, Beckwith Electric

Question & Answer Period: Distributed Generation & Microgrids

11:30 - 12:00

Question & Answer Period: Generation Related Topics

#### **Session 6: Relay Firmware Updates**

12.00 -	1:00 Lunch -	Exhibit Hall
12.00-	1.00 Lunch	LXIIIUILIIUII

1:00 – 1:30	Relay Firmware Updates – SEL Perspective	Schweitzer Engineering Laboratories
1:30 – 2:10	New Firmware Management System	Steve Greey, S&C Electric & Bob Hay, EPB
2:10 – 2:40	Relay Firmware presentation	TBA, Entergy
2:40 – 3:00	Question & Answer Period: Relay Firmware Updates	
	3:00 – 3:30 Afternoon Refreshment Break - Exhibit Hall	

Unlike many consumer devices where firmware changes may never occur during their economic lifetime, protective relays are subject to periodic firmware changes intended to correct operational deficiencies, address security issues or add new features to the relays. This session will provide information on the effective ways of managing firmware changes, such as which are mandatory vs discretionary, function testing requirements, effective communication and record keeping, etc. from both utility and relay manufacturers perspectives.

**Session 7: New & Emerging Technologies** 

3:30 – 4:00	Implementation of Travelling Wave – Based Transmission Line Protection Based on Modification of SEL 411L Relays	TBA, Entergy & Schweitze Engineering Laboratories
4:00 – 4:30	Transmission Lines Corridors Intrusion Detection Based on Monitoring EMF	John Puryear, ABS Consulting
4:30 – 4:50	Question & Answer Period: New & Emerging Technologies	
4:50 – 5:00	Closing Remarks	Jerry Lepka, CEATI Intl.

The information presented in this session is intended to introduce new technologies, either available or in various stages of development, that can be used for such applications as detection of high-impedance faults, fully automatic feeder restoration, accurate fault location, micro-grid operation, and other technologies aimed at improving power system security and automation.

## **Registration Form**

# 3rd Annual Protection & Control Conference

November 18-19, 2015 ~ New Orleans, Louisiana

You may also register online at www.ceati.com/register/PC2015

Name		
Title		
Organization		
Street Address		
City, Province/State		
Country		
Postal/Zip Code		
E-mail		
Phone		
Fax		
Payment Options		
☐ Visa <b>VISA</b> ☐ Mastercard MasterCard		
Card No.		
Expiry Date /		
Signature		
Cardholder		

#### Registration Fees & Discounts

#### Register by July 30, 2015 and save \$50.

- \$955 USD Standard Registration
- \$675 USD CEATI Participant Registration
- \$475 USD Academia/ Speaker Registration
- Free PCTF Members\*

\* PCTF participating organizations receive 2 complimentary registrations.

Contact events@ceati.com for exhibitor and sponsorship opportunities!

#### **Important Information**

Registration fees include proceedings package, breakfast, breaks, lunches and reception where indicated on the schedule.

Please check if you wish to be contacted about allergies or other dietary requirements.

Prices are in USD. Charges will appear as 'CEATI International Inc' and are subject to applicable taxes and fees.

All cancellations received at least 30 days prior to event will be subject to a \$200 processing fee. There will be no refunds granted after this date. Delegate substitution is permitted at no extra cost.

Please note that all names completing this form will be added to CEATI's mailing list. If you do not wish to be included in this electronic outreach, please click the "unsubscribe" button in the email to remove yourself.

Completed registration forms can also be sent by **email** to **events@ceati.com** or by fax to **(514) 904-5038** 

#### **Location Information**

Hyatt Regency New Orleans 601 Loyola Avenue New Orleans, LA 70113

Phone: +1 504 561 1234



All conference guests are eligible for a discounted rate of \$189 (USD) subject to availability. Mention "CEATI International PCTF" when reserving. Reservations must be made prior to October 6, 2015.